

Special Condition C8E: NTS gas exit incentives, costs and revenues

1. NTS system operation exit incentives and costs (SOExIRC_t)

(a) Principal formula

For the purposes of paragraph 3(a) of Special Condition C8C (The NTS system operation activity revenue restriction) the NTS system operation exit revenues and costs (SOExIRC_t) shall be derived from the following formula:

$$\text{SOExIRC}_t = \text{ExCBBIIR}_t + \text{ExCIT}_t + \text{ExCIIR}_t + \text{ExLRCIR}_t + \text{ExNOCIR}_t + \text{ExXSIBBC}_t + \text{ExNTSSIC}_t$$

where:

ExCBBIIR_t means the buy-back and interruptions incentive revenue in respect of formula year t and shall be derived in accordance with paragraph 1(b) of this condition;

ExCIT_t means the incentive target for costs incurred by the licensee in respect of formula year t in respect of its use of constrained storage facilities to avoid transportation constraints (all having the meanings given to those terms in the network code) and shall be derived in accordance with paragraph 1(c)(i) of this condition;

ExCIIR_t means the exit capacity investment incentive revenue in respect of formula year t and shall be derived in accordance with paragraph 1(d) of this condition;

ExLRCIR_t means the long run contracting incentive revenue in respect of formula year t and shall be derived in accordance with paragraph 1(e) of this condition;

- ExNOCIR_t means the incentive revenue from the sale of NTS non-obligated exit capacity in respect of formula year t and shall be derived in accordance with paragraph 1(f) of this condition;
- ExXSIBBC_t means an amount equal to the NTS exit capacity constraint management costs incurred by the licensee, in excess of a pre-specified amount, in respect of formula year t in the event of a delay to the delivery of NTS obligated incremental exit flat capacity or NTS obligated incremental exit flow flexibility and shall be derived in accordance with paragraph 1(g) of this condition; and
- ExNTSSIC_t means the payments made by the licensee or the total accrued value in respect of formula year t of charges foregone by the licensee as a result of NTS exit capacity curtailment rights and shall be derived in accordance with paragraph 1(h) of this condition.

(b) Buy-back and interruptions incentive revenue (ExCBBIIIR_t)

This incentive shall apply, unless otherwise directed in writing by the Authority, in respect of the interim exit period and transitional exit period. For the purposes of paragraph 1(a) of this condition the maximum buy-back and interruptions incentive revenue allowed to the licensee in respect of formula year t (ExCBBIIIR_t) shall be derived as follows:

- (i) For all days from and including 1 October 2011 (or such later date as the Authority may direct from time to time in writing) ExCBBIIIR_t shall have the value zero (0); and
- (ii) otherwise, ExCBBIIIR_t shall be derived from the following formula:

If $ExCBBIIIT_t \geq ExCBBICP_t$, then:

$$ExCBBIIIR_t = ExCBBICP_t + [ExCBBIUSF_t \times (ExCBBIIIT_t - ExCBBICP_t)]$$

Otherwise:

$$ExCBBIIIR_t = ExCBBICP_t + \text{MAX} [ExCBBIDSF_t \times (ExCBBIIIT_t - ExCBBICP_t), ExCBBICOL_t]$$

Where:

ExCBBICP_t means the NTS exit capacity buy-back and interruption performance measure in respect of formula year t and shall be calculated in accordance with paragraph 1(b)(ii)(A) of this condition;

ExCBBIUSF_t means the NTS exit capacity buy-back and interruption upside sharing factor in respect of

formula year t and shall take a value of 75% in each relevant formula year;

$ExCBBIDSF_t$ means the NTS exit capacity buy-back and interruption downside sharing factor in respect of formula year t and shall take a value of 50% in each relevant formula year;

$ExCBBIIIT_t$ means the NTS exit capacity buy-back and interruption incentive target in respect of formula year t and shall be calculated in accordance with paragraph 1(b)(ii)(B) of this condition; and

$ExCBBICOL_t$ means the minimum NTS exit capacity buy-back and interruption incentive revenue in respect of formula year t as set out in paragraph 1(b)(ii)(C) of this condition.

For the purposes of paragraph 1(b)(ii) of this condition the buy-back and interruptions performance measure in respect of formula year t ($ExCBBICP_t$) shall be derived from the following formula:

$$ExCBBICP_t = ExCCMC_t + ExNTSIIC_t$$

where:

$ExCCMC_t$ means an amount equal to the costs incurred by the licensee in respect of formula year t in respect of NTS exit capacity constraint management and shall be derived from the following formula:

$$\text{ExCCMC}_t = \sum_{\text{all } d} \text{ExBBC}_{d,t} + \sum_{\text{all } d} \text{ExCCC}_{d,t}$$

where:

$\text{ExBBC}_{d,t}$ means the costs incurred by the licensee in the curtailment of rights to offtake gas from the transportation system in respect of day d of formula year t excluding those included within ExNTSIIC_t ; and

$\text{ExCCC}_{d,t}$ means the costs incurred by the licensee in respect of any payments made by the licensee to gas shippers or DN operators in exchange for agreeing to put gas into the NTS at the licensee's request on day d in respect of formula year t and in respect of any costs incurred by the licensee undertaking any other commercial or physical action to manage exit capacity excluding those covered by $\text{ExBBC}_{d,t}$ or those included within either ExNTSIIC_t or in respect of its use of constrained storage facilities to avoid transportation constraints (all having the meanings given to those terms in the network code).

However, for all days from 1 October 2008 (or such later date as the Authority may direct from time to time in writing), ExCCMC_t shall have the value zero (0).

ExNTSIIC_t means in respect of formula year t the total payments made by the licensee in accordance with paragraph 1(b)(ii)(E) of this condition in respect of the curtailment of rights to offtake gas from the NTS on plus 15

curtailment days and shall be derived from the following formula:

$$\text{ExNTSIIC}_t = \sum_{\text{all } d} \left(\sum_{\text{all } y} \text{ExNTSIIC}_{y,d} \right)$$

where:

$\text{ExNTSIIC}_{y,d}$ means the amount paid by the licensee in respect of the curtailment of rights to offtake gas from the NTS at supply point, connected system exit point or storage connection point y on day d in respect of formula year t to the extent that such amount relates to a plus 15 curtailment day.

(B) For the purposes of paragraph 1(b)(ii) of this condition the NTS exit capacity buy-back and interruption incentive target in respect of formula year t (ExCBBIT_t) shall be derived in accordance with the following formula:

$$\text{ExCBBIT}_t = (\text{ExCBBIT}_t + \text{ExNTSIIT}_t) \times \text{PIT}_t$$

Where:

ExCBBIT_t means the NTS exit capacity buy-back incentive target in respect of formula year t and shall have the value zero (0) in each relevant formula year; and

ExNTSIIT_t means the incentive target in respect of formula year t for payments made by the licensee in accordance with paragraph 1(b)(ii)(E) of this condition in respect of the curtailment of rights to offtake gas from the NTS on

plus 15 curtailment days subject to paragraph 1(b)(ii)(D) of this condition where:

- (aa) for all days until 30 September 2008 (inclusive) (or such later date as the Authority may direct from time to time in writing) $ExNTSIT_t$ shall take the values set out in the following table:

i.

	Formula year	
Variable	t=6	t ≥ 7
$ExNTSIT_t$	£1,730,000	£1,680,000
£		

provided that, for the avoidance of doubt, where the relevant period commences on 1 April 2008 and ends on 30 September (inclusive), $ExNTSIT_t$ shall take a value being equal to the same proportion of £1,680,000 as the relevant period is to a complete formula year (that is £840,000).

- (bb) for all days from 1 October 2008 (or such later date as the Authority may direct from time to time in writing) $ExNTSIT_t$ shall have the value zero (0) in each relevant formula year;
- (C) For the purposes of paragraph 1(b)(ii) of this condition the minimum NTS exit capacity buy-back and interruption incentive revenue in respect of formula year t ($ExCBBICOL_t$) shall:

- (aa) for all days until 30 September 2008 (inclusive) (or such later date as the Authority may direct from time to time in writing) shall be calculated as:

$$\text{ExCBBICOL}_t = -£7,000,000 \times \text{PIT}_t$$

in each relevant formula year (or pro-rated to the relevant part thereof); and

- (bb) for all days from 1 October 2008 until 30 September 2011 (inclusive) (or such later date as the Authority may direct from time to time in writing) shall be calculated:

$$\text{ExCBBICOL}_t = -£2,000,000 \times \text{PIT}_t$$

in each relevant formula year (or pro-rated to the relevant part thereof);

- (D) Unless the Authority otherwise directs in writing, in any formula year t ExNTSIT_t shall be equal to zero if:

- (aa) the weighted average charge payable by the licensee to gas shippers in respect of the curtailment of rights to offtake gas from the NTS on plus 15 curtailment days does not conform with paragraph 1(b)(ii)(E) below; or
- (bb) no charge is payable by the licensee to gas shippers in respect of the curtailment of rights to offtake gas from the NTS on plus 15 curtailment days in respect of formula year t .

- (E) The licensee shall use all reasonable endeavours to ensure that the weighted average charge payable by the licensee in respect of the curtailment of rights to offtake gas from NTS on plus 15 curtailment days in respect of formula year t (AExNTSIC_t) shall be equal to the value derived from the following formula:

$$1.1 \quad AExNTSIC_t = \frac{ExNTSSIC_t}{\left(\sum_{all\ y} ExNTSC_y^{Jan15th} \times 15 \right)}$$

where:

$ExNTSSIC_t$ means the total value accrued in respect of formula year t of charges foregone by the licensee as a result of NTS exit capacity curtailment rights and shall be derived in accordance with paragraph 1(h) of this condition; and

$ExNTSC_y^{Jan\ 15th}$ means the volume of NTS exit capacity registered in respect of supply point, connected system exit point or storage connection point y in respect of which the licensee has NTS exit capacity curtailment rights on 15 January of formula year t.

(c)(i) Constrained storage target (ExCIT_t)

1.5 This target shall apply for all exit periods. For the purposes of paragraph 1(a) of this condition, the incentive target for costs incurred by the licensee in respect of formula year t in respect of its use of constrained storage facilities to avoid transportation constraints (all having the meanings given to those terms in the network code) (ExCIT_t) shall be calculated as:

$$\text{ExCIT}_t = \text{RExCIT}_t \times \text{PIT}_t$$

1.7		1.8 Formula year									
1.9	Va ria ble	1.10	t=6	1.11	t= 7	1.12	t= 8	1.13	t= 9	1.14	t≥ 10
1.15	RE xC IT _t	1.17	2,6 00, 000	1.18	2,1 00, 00 0	1.19	4,3 00, 00 0	1.20	3, 60 0, 00 0	1.21	2,9 00, 00 0
1.16	£										

(c)(ii) Constrained storage cost (ExCC_t)

For the purposes of paragraph 1(b) of Special Condition C8G (NTS system operator internal incentives, costs and revenues) the term ExCC_t shall mean the payments made by the licensee in respect of costs incurred by the licensee in respect of formula year t in respect of its use of constrained storage facilities to avoid transportation constraints (all having the meaning given to those terms in the network code).

(d) Exit capacity investment incentive revenue (ExCIIR_t)

This incentive shall apply in respect of all exit periods. For the purposes of paragraph 1(a) of this condition, the exit capacity investment incentive revenue allowed to the licensee in respect of formula year t (ExCIIR_t) shall be derived as follows:

$$\text{ExCIIR}_t = (\text{ExCIIR}_{t, \text{projspec}} + \text{ExCIIR}_{t, \text{swquad}}) \times \text{RIEx}_t / \text{RIEx}_0$$

where:

$ExCIIR_t^{projspec}$ means the revenue allowed in respect of formula year t, in respect of the anticipated projects set out in paragraph 1(d)(i) of this condition;

$ExCIIR_t^{swquad}$ means the revenue allowed in respect of formula year t, where NTS incremental exit capacity below a specified volume threshold is delivered to NTS exit points in the south west quadrant as set out in paragraph 1(d)(ii) of this condition;

$RIEx_t$ means, in respect of the formula year t, the arithmetic average of the retail price index published or determined with respect to each of the six months from July to December (both inclusive) that falls with the previous formula year;

$RIEx_0$ means the arithmetic average of the retail price index published or determined with respect to each of the six months from July to December (both inclusive) that falls with the year 2004.

(i) Determination of $ExCIIR_t^{projspec}$

$$ExCIIR_t^{projspec} = \sum_{all\ p} (RDPROJSPEC_{p,t} \times INDEX_p \times CDEL_{p,t})$$

where:

$\sum_{all\ p}$ means the sum across all anticipated investment projects p;

$RDPROJSPEC_{p,t}$ means the project specific revenue driver in respect of anticipated project p and formula year t as set out in the table below;

Anticipated project p	Project description	$RDPROJSPEC_{p,t}$ £ /year
Langage power	To deliver NTS incremental exit shipper	£9,500,000

station Phase 1	capacity or NTS obligated incremental exit flat capacity of 40GWh/day at the Langage power station in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i) or 1(d)(ii) of this condition;	
Langage power station Phase 2	To deliver NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity of 18GWh/day at the Langage power station subsequent to the delivery of 40GWh/day as outlined for Langage Phase 1 above and in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i) or 1(d)(ii) of this condition;	£5,500,000
Marchwood power station	To deliver NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity of 45GWh/day at the Marchwood power station in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i) or 1(d)(ii) of this condition;	£4,500,000
Pembroke power station	To deliver NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity of 87GWh/day at the Pembroke power station in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i) or 1(d)(ii) of this condition; and	£6,400,000
Grain power station	To deliver NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity of 55GWh/day at the Grain power station in respect of which a revenue	£10,600,000

	driver has not previously been applied pursuant to paragraphs 1(d)(i) or 1(d)(ii) of this condition.	
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INDEX_p means the relevant input price indexation factor for the formula year in which the NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity associated with the anticipated project p is delivered as set out in the table below:

Formula year in which the NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity associated with the anticipated project p is delivered	INDEX_p
2007/8	1.05
2008/9	1.076
2009/10	1.097
2010/11	1.116
2011/12 and later	1.14

CDEL_{p,t} (A) shall take a value of one (1) in respect of formula year t and in the 4 subsequent formula years if NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity associated with the anticipated project p, as defined in the following table, is delivered in formula year t following the receipt of a user commitment signal consistent with the methodology published pursuant to paragraph 1 of Special Condition C18 (Licensee’s methodology for determining the release of exit capacity volumes) for the delivery of the anticipated project p in formula year t; and

(B) shall otherwise, take a value of zero (0).

(ii) Determination of ExCIIR_t^{swquad}

If:
$$\sum_{\text{all } z \text{ in swquad}} (\text{INCCAP}_{z,t}^{\text{swquad}} \times \text{DEL}_{z,t}) < 15 \text{ GWh/d}$$

where:

INCCAP_{z,t}^{swquad} means the NTS incremental exit flat capacity or NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity in the south west quadrant as set out in paragraph 1(d)(ii) of this condition and shall be calculated as set out in this paragraph;

DEL_{z,t} (A) shall take a value of one (1) in respect of formula year t if the NTS incremental exit flat capacity or NTS incremental exit shipper capacity or NTS obligated incremental exit flat capacity taken into account in the calculation of INCCAP_{z,t} is delivered in formula year t; and

(B) shall otherwise take a value of zero (0).

then:
$$\text{ExCIIR}_t^{\text{swquad}} = \text{£}820,000 \times \text{INCCAP}_t^{\text{swquad}}$$

Otherwise:

$$\text{ExCIIR}_t^{\text{swquad}} = 0$$

where:

$$\text{INCCAP}_t^{\text{swquad}} = \sum_{\text{all } z \text{ in swquad}} (\text{INCCAP}_{z,t} \times \text{RDEL}_{z,t} \times \text{INDEX}_z)$$

where:

$$\sum_{\text{all } z \text{ in swquad}}$$

means the sum across all NTS exit points z in the south west quadrant, which are as set out in the table below and such new offtake points in the south west to which the Authority has consented in writing:

NTS exit points z in the south west quadrant
Avonmouth Max Refill
Aylesbeare
Barton Stacey Max Refill
Braishfield A
Braishfield B
Cirencester
Coffinswell
Didcot A
Didcot B
Easton Grey
Ilchester
Ipsden 1
Ipsden 2

Kenn

Littleton Drew

Lyneham

Mappowder

Pucklechurch

Seabank DN

Winkfield SO

Winkfield SE

Winkfield NT

Abson (Seabank Power station phase I)

Seabank Power station phase II

Terra Nitrogen (aka ICI/ Terra
Sevenside)

$$\text{INCCAP}_{z,t} = \text{TINCCAP}_{z,t} + \text{OIE}x\text{C}_{z,t}$$

where:

$\text{TINCCAP}_{z,t}$ means NTS incremental exit flat capacity or NTS incremental exit shipper capacity, registered or capable of being registered on or before 30 September 2011 (or such later date as the Authority may direct from time to time in writing), in respect of formula year t and NTS exit point z in GWh/day in respect of which a revenue driver has not previously been applied pursuant to

paragraphs 1(d)(i) or 1(d)(ii) of this condition, and:

- (A) the licensee has received a specific user commitment as outlined in the statement published pursuant to paragraph 1 of Special Condition C18 (Licensee's methodology for determining the release of exit capacity volumes); or
- (B) the Authority has made a determination pursuant to paragraph 4(d)(v); and

$OIExC_{z,t}$ means NTS obligated incremental exit flat capacity in respect of formula year t and NTS exit point z in GWh/day in respect of which a revenue driver has not previously been applied pursuant to paragraphs 1(d)(i) or 1(d)(ii) of this condition;

$RDEL_{z,t}$ (A) shall take a value of one (1) in respect of formula year t and the 4 subsequent formula years if the NTS incremental exit capacity or NTS obligated incremental exit flat capacity taken into account in the calculation of $INCCAP_{z,t}$ is delivered in formula year t ; and

(B) shall otherwise take a value of zero (0); and

$INDEX_z$ means the relevant input price indexation factor given the formula year in which the NTS incremental exit shipper capacity, NTS incremental exit capacity or NTS obligated

incremental exit flat capacity associated with the NTS exit point z is delivered as set out in the table below:

Formula year in which the NTS incremental exit shipper capacity, NTS incremental exit capacity or NTS obligated incremental exit flat capacity associated with the NTS exit point z is delivered	INDEX_z
2007/8	1.05
2008/9	1.076
2009/10	1.097
2010/11	1.116
2011/12 and later	1.14

(e) Long run contracting incentive revenue (ExLRCIR_t)

This incentive shall apply, unless otherwise directed in writing by the Authority, in respect of the enduring exit period. For the purposes of paragraph 1(a) of this condition, the long run contracting incentive revenue allowed to the licensee in respect of formula year t (ExLRCIR_t) shall be derived as follows:

- (i) For all days until 30 September 2011 (inclusive) (or such later date as the Authority may direct from time to time in writing) ExLRCIR_t shall have the value zero (0); and
- (ii) otherwise, ExLRCIR_t shall be derived from the following formula:

$$\text{ExLRCIR}_t = \text{ExLRCCP}_t + [\text{ExLRCSF}_t \times (\text{ExLRCIT}_t - \text{ExLRCCP}_t)]$$

where:

ExLRCCP_t means the costs incurred by the licensee in respect of formula year t in relation to the delivery of NTS baseline exit flat capacity that the licensee is obliged to offer for sale at the following NTS offtakes: Didcot A, Abson (Seabank Power

station phase I), Terra Nitrogen (also known as ICI/ Terra Severnside), Barton Stacey Max Refill and Avonmouth Max Refill;

ExLRCSF_t means the long run contracting sharing factor in respect of formula year t and shall take a value of 50 per cent in each relevant formula year; and

ExLRCIT_t means the long run contracting incentive target in respect of formula year t and shall be calculated as:

(A) $ExLRCIT_t = £2,800,000 \times PIT_t$

in each relevant and complete formula year; and

(B) in respect of each relevant and partial formula year, the same proportion of (£2,800,000 x PIT_t) as the relevant period is to a complete formula year.

(f) Incentive revenue from sale of NTS non-obligated exit capacity (ExNOCIR_t)

This incentive shall apply, unless otherwise directed in writing by the Authority, in respect of the enduring exit period. For the purposes of paragraph 1(a) of this condition, the incentive revenue allowed to the licensee from the sale of NTS non-obligated exit capacity in respect of formula year t (ExNOCIR_t) shall be derived as follows:

If $ExREVANOC_t \geq ExNOCIT_t$, then:

$$ExNOCIR_t = \min [ExNOCUSF_t \times (ExREVANOC_t - ExNOCIT_t), ExNOCCAP_t]$$

Otherwise:

$$\text{ExNOCIR}_t = 0$$

where:

ExREVANOC_t means the revenue allowance from the sale of NTS non-obligated exit capacity in respect of formula year t and shall be calculated in accordance with paragraph 2(b)(ii) of this condition;

ExNOCUSF_t means the NTS non-obligated exit capacity incentive upside sharing factor in respect of formula year t and shall take a value of 50 per cent in each relevant formula year;

ExNOCIT_t means the NTS non-obligated exit capacity incentive target in respect of formula year t and shall have the value zero (0); and

ExNOCCAP_t means the maximum revenue from the sale of NTS non-obligated exit capacity in respect of formula year t and shall be calculated as:

(i)
$$\text{ExNOCCAP}_t = £20,000,000 \times \text{PIT}_t$$

in respect of each relevant and complete formula year;
and

(ii) in respect of each relevant and partial formula year, the same proportion of ($£20,000,000 \times \text{PIT}_t$) as the relevant period is to a complete formula year.

(g) Cap on incremental investment buy-back exposure (ExXSIBBC_t)

This incentive shall apply, unless otherwise directed in writing by the Authority, in respect of the enduring exit period. For the purposes of paragraph 1(a) of this condition, the revenue allowed to the licensee in respect of NTS exit capacity

constraint management costs incurred by the licensee in respect of formula year t in the event of a delay to the delivery of NTS obligated incremental exit flat capacity or NTS obligated incremental exit flow flexibility (ExXSIBBC_t) shall be derived as follows:

$$\text{ExXSIBBC}_t = \text{MAX} (0, (\text{ExIBBC}_t - \text{MIN}(\text{ExIBBCAP}_t, \text{ExIBBE}_t)))$$

where:

ExIBBC_t means the NTS exit capacity constraint management costs incurred by the licensee in respect of formula year t in the event of a delay to the delivery of NTS obligated incremental exit flat capacity or NTS obligated incremental exit flow flexibility;

ExIBBCAP_t means the amount above which the costs represented by the term ExIBBC_t shall be revenue allowed to the licensee in respect of formula year t and shall be calculated as:

(i) $\text{ExIBBCAP}_t = \text{£}36,000,000 \times \text{PIT}_t$

in respect of each relevant and complete formula year;
and

(ii) in respect of each relevant and partial formula year, the same proportion of ($\text{£}36,000,000 \times \text{PIT}_t$) as the relevant period is to a complete formula year.

ExIBBE_t means the potential annual exposure of the licensee to NTS exit capacity constraint management costs incurred by the licensee in respect of formula year t in the event of a delay to the delivery of NTS obligated incremental exit flat capacity or NTS obligated incremental exit flow flexibility following the application of a monthly cap (ExIBBCAP_{m,t}) and shall be derived in accordance with the following formula:

$$\text{ExIBBE}_t = \sum_{alm} (\text{MIN} (\text{ExIBBC}_{m,t}, \text{ExIBBCAP}_{m,t}))$$

where:

$\text{ExIBBC}_{m,t}$ means the NTS exit capacity constraint management costs incurred by the licensee in respect of month m of formula year t in the event of a delay to the delivery of NTS obligated incremental exit flat capacity or NTS obligated incremental exit flow flexibility.

$\text{ExIBBCAP}_{m,t}$ means the cap on the costs incurred by the licensee represented by the term $\text{ExIBBC}_{m,t}$ in respect of month m of formula year t and shall take a value of $\text{£}4,000,000 \times \text{PIT}_t$ in each month of each relevant formula year.

However, in deriving ExIBBC_t , the licensee shall use reasonable endeavours to ensure that it does not pay more than 0.52p/kWh/day in respect of exit capacity constraint management costs in respect of NTS obligated incremental exit flat capacity or NTS obligated incremental exit flow flexibility. This obligation shall apply until that NTS obligated incremental exit flat capacity or that NTS obligated incremental exit flow flexibility has been delivered.

For the purposes of this paragraph, the licensee may submit a report to the Authority demonstrating how it considers that it has met these obligations. Where the Authority considers that the licensee has used reasonable endeavours to satisfy the obligation referred to in that paragraph, the Authority may direct in writing that the licensee has satisfied its obligation thereunder.

(h) Charges foregone (ExNTSSIC_t)

This incentive shall apply, unless otherwise directed in writing by the Authority, in respect of the interim exit period and transitional exit period. For the purposes of paragraphs 1(a), 1(b)(ii)(E) and 2(a) of this condition, the payments made by the licensee or the total accrued value in respect of formula year t of charges foregone by the licensee as a result of NTS exit capacity curtailment rights (ExNTSSIC_t) shall be derived from the following formula:

$$\text{ExNTSSIC}_t = \sum_{\text{all } d} \left(\sum_{\text{all } y} \text{ExC}_{y,d} \times \text{ExIPK}_{y,d} \right)$$

where:

$\text{ExC}_{y,d}$ means the volume of NTS exit capacity in respect of day d and supply point, connected system exit point or storage connection point y for which the licensee has NTS exit capacity curtailment rights; and

$\text{ExIPK}_{y,d}$ means the notional unpaid NTS exit capacity charge in respect of day d and supply point, connected system exit point or storage connection point y for a volume of NTS exit capacity equal to $\text{ExC}_{y,d}$ and shall be derived from the following formula:

$$\text{ExIPK}_{y,d} = \text{ExUCC}_{y,d} - \text{ExFC}_{y,d}$$

where:

$\text{ExUCC}_{y,d}$ means the NTS exit capacity charge per unit of capacity that would be payable in respect of day d and supply point, connected system exit point or storage connection point y for a volume of NTS exit capacity equal to $\text{ExC}_{y,d}$ that was not subject to NTS exit capacity curtailment

rights; and

$ExFC_{y,d}$ means the NTS exit capacity charge per unit of capacity that is otherwise payable in respect of day d and supply point, connected system exit point or storage connection point z in respect of $ExC_{y,d}$.

Except that for all days on and after 1 October 2011 (or such later date as the Authority may direct from time to time in writing), $ExNTSSIC_t$ shall have the value zero (0).

(i) Buy back cost allocation rules

For the purposes of this condition, in the enduring exit period, the licensee is not permitted to recover:

(aa) any costs for NTS exit constraint management other than those arising from delays in the delivery of NTS obligated incremental exit flat capacity and/or NTS obligated incremental exit flow flexibility, which would be included in $ExIBBC_t$

(bb) any costs for NTS exit constraint management other than those arising from delays in the delivery of NTS baseline exit flat capacity that the licensee is obliged to offer for sale at the following NTS offtakes: Didcot A, Abson (Seabank Power station phase I), Terra Nitrogen (also known as ICI/ Terra Severnside), Barton Stacey Max Refill and Avonmouth Max Refill , which would be included in $ExLRCCP_t$.

2. NTS gas exit revenues

(a) NTS transportation owner revenues (TOExR_t)

For the purposes of paragraph 2(a) of Special Condition C8B (The NTS transportation owner activity revenue restriction) the revenue derived by the licensee in respect of the transportation owner activity in respect of formula year t ($TOExR_t$) shall be derived from the following formula:

$$TOExR_t = TOExRF_t + ExNTSSIC_t + TOREVBExC_t$$

where:

$TOExRF_t$ shall, in respect of the interim exit period and the transitional exit period, mean the revenue derived by the licensee in respect of formula year t in respect of charges levied on relevant shippers in respect of its provision of NTS baseline exit shipper capacity. In the enduring exit period, this term shall take the value of zero;

$ExNTSSIC_t$ shall, in respect of the interim exit period and the transitional exit period, mean the accrued value in respect of charges foregone by the licensee in respect of formula year t as a result of NTS exit capacity curtailment rights and shall have the meaning given to that term in paragraph 1(h) of this condition. In the enduring exit period, this term shall take the value of zero; and

$TOREVBExC_t$ means the NTS TO revenue derived by the licensee in respect of formula year t from the sale of NTS baseline exit flat capacity and NTS baseline exit flow flexibility and shall be derived in accordance with paragraph 2(a)(i) of this condition.

(i) $TOREVBExC_t$

This shall apply, unless otherwise directed in writing by the Authority, in respect of the enduring exit period. For the purposes of paragraph 2(a) of this condition and in respect of all days from 1 October 2011 (or such later date as

the Authority may direct from time to time in writing), TOREVBExC_t shall be derived from the following formula:

$$\text{TOREVBExC}_t = \text{REVBExC}_t + \text{REVBFF}_t$$

where:

REVBExC_t means the revenue derived by the licensee in respect of formula year t from the sale of NTS baseline exit flat capacity; and

REVBFF_t means the revenue derived by the licensee in respect of formula year t from the sale of NTS baseline exit flow flexibility;

Otherwise, TOREVBExC_t shall have the value zero (0).

(b) NTS system operation revenues (SOExRF_t)

This term shall apply, unless otherwise directed in writing by the Authority, in respect of all exit periods. For the purposes of paragraph 2(a) of Special Condition C8C (The NTS system operation activity revenue restriction) the revenue derived by the licensee in respect of the system operation activity in respect of formula year t (SOExRF_t) shall be derived from the following formula:

$$\text{SOExRF}_t = \text{TOEx}_t - \text{TOExRF}_t + \text{REVOIExC}_t + \text{REVOIFF}_t + \text{ExREVNOC}_t$$

where:

TOEx_t this term shall apply in respect of the interim exit period and transitional exit period and means the revenue derived by the licensee in respect of formula year t in respect of charges levied on gas shippers in respect of its provision of NTS exit shipper capacity except that for all days from and including 1 October 2011 (or such later date as the Authority may direct from time to time in writing), TOEx_t shall have the value zero (0);

- TOExRF_t shall be derived in accordance with paragraph 2(a) of this condition;
- REVOIExC_t this term shall apply, unless otherwise directed in writing by the Authority, in respect of the enduring exit period and means the revenue derived by the licensee in respect of formula year t from sales of NTS obligated incremental exit flat capacity;
- REVOIFF_t this term shall apply, unless otherwise directed in writing by the Authority, in respect of the enduring exit period and means the revenue derived by the licensee in respect of formula year t from sales of NTS obligated incremental exit flow flexibility; and
- ExREVNOC_t this term shall apply, unless otherwise directed in writing by the Authority, in respect of the enduring exit period and means the revenue from the sale of NTS non-obligated exit capacity in respect of formula year t and shall be calculated in accordance with paragraph 2(b)(i) of this condition.

(i) NTS exit capacity revenue from the sale of NTS non-obligated exit capacity (ExREVNOC_t)

For the purposes of paragraph 2(b) of this condition the revenue derived by the licensee from the sale of NTS non-obligated exit capacity in respect of formula year t (ExREVNOC_t) shall be derived as follows:

- (A) For all days until 30 September 2011 (inclusive) (or such later date as the Authority may direct from time to time in writing) ExREVNOC_t shall have the value zero (0); and
- (B) otherwise, ExREVNOC_t shall be derived from the following formula:

$$\text{ExREVNOC}_t = \text{REVNOIExC}_t + \text{REVIExC}_t + \text{REVIFF}_t$$

Where:

REVNOIExC_t means the revenue derived by the licensee in respect of formula year t from the sale of NTS non-obligated incremental exit flat capacity;

REVIExC_t means the revenue derived by the licensee in respect of formula year t from the sale of NTS short term interruptible exit capacity; and

REVIFF_t means the revenue derived by the licensee in respect of formula year t from the sale of NTS non-obligated incremental exit flow flexibility.

(ii) NTS exit capacity allowed revenue from the sale of NTS non-obligated exit capacity (ExREVANOC_t)

For the purposes of paragraph 1(f) of this condition the allowed revenue derived by the licensee from the sale of NTS non-obligated exit capacity in respect of formula year t (ExREVANOC_t) shall be derived as follows:

- (A) For all days until 30 September 2011 (inclusive) (or such later date as the Authority may direct from time to time in writing) ExREVANOC_t shall have the value zero (0); and
- (B) otherwise, ExREVANOC_t shall be derived from the following formula:

$$\text{ExREVANOC}_t = \text{REVNOIExC}_t + \text{REVIExC}_t + \text{REVAIFF}_t$$

Where:

REVNOIExC_t means the revenue derived by the licensee in respect of formula year t from the sale of NTS non-obligated incremental exit flat capacity;

REVIExC_t means the revenue derived by the licensee in respect of formula year t from the sale of NTS short term interruptible exit capacity; and

REVAIFF_t means the allowed revenue derived by the licensee in respect of formula year t from the sale of NTS non-obligated incremental exit flow flexibility and shall be calculated in accordance with paragraph 2(b)(iii) of this condition.

(iii) NTS exit capacity allowed revenue from the sale of NTS non-obligated incremental exit flow flexibility (REVAIFF_t)

For the purposes of paragraph 2(b)(ii) of this condition the allowed revenue derived by the licensee from the sale of NTS non-obligated incremental exit flow flexibility in respect of formula year t (REVAIFF_t) shall be derived from the following formula:

$$\text{REVAIFF}_t = \text{PIT}_t \times \sum_{\text{all } d} \text{VOLIFF}_d \times \text{£}369$$

Where:

VOLIFF_d means the volume in GWh per day of NTS non-obligated incremental exit flow flexibility sold by the licensee for each day d in respect of formula year t.

3. Capacity release obligation

(a) In respect of all exit periods, the licensee shall release NTS exit capacity in accordance with the statement made pursuant to Special Condition

C18 (Licensee's methodology for determining the release of NTS exit capacity volumes).

- (b) In respect of the enduring exit period, the licensee shall, in relation to all NTS exit capacity registered or capable of being registered on or after 1 October 2011 (or such later date as the Authority may direct from time to time in writing), use all reasonable endeavours, unless and insofar as the Authority may otherwise direct from time to time in writing, to offer for sale:
 - (i) in respect of any NTS exit point, and any day in formula year t , all NTS baseline exit flat capacity and NTS baseline exit flow flexibility to gas shippers and DN operators in all available allocations up to the end of the day to which the capacity relates, consistent with the charging methodology established pursuant to Standard Special Condition A5 (Obligations as Regard Charging Methodology); and
 - (ii) in respect of any NTS exit point, and any day in formula year t , all NTS obligated incremental exit flat capacity and NTS obligated incremental exit flow flexibility to gas shippers and DN operators in all available allocations to the end of the day to which the capacity relates, consistent with the charging methodology established pursuant to Standard Special Condition A5 (Obligations as Regard Charging Methodology).
- (c) For the purposes of paragraph 3(b), the licensee shall use reasonable endeavours, unless and insofar as the Authority may otherwise direct from time to time in writing, to:
 - (i) substitute unsold NTS baseline exit flat capacity between NTS exit points in accordance with the methodology statement from time to time in force pursuant to paragraph 4(b) of this condition

such that the level of NTS obligated incremental exit flat capacity and NTS obligated incremental exit flow flexibility is minimised;

(ii) revise the level of NTS baseline exit flat capacity and NTS baseline exit flow flexibility in accordance with the methodology statement from time to time in force pursuant to paragraph 4(c) of this condition in the event that the release of incremental obligated entry capacity changes the availability of NTS exit capacity;

(iii) revise the level of NTS baseline exit flow flexibility in accordance with the methodology statement from time to time in force pursuant to paragraph 4(c) of this condition in the event that the release of NTS obligated incremental exit flat capacity changes the availability of NTS exit flow flexibility.

(d) Where the licensee intends to modify the level of baseline exit flat capacity or baseline exit flow flexibility as a result of exit capacity substitution or exit capacity revision as a result of its obligations set out in paragraph 3(c) of this condition, the licensee shall modify the level of baseline exit flat capacity or baseline exit flow flexibility in accordance with the provisions of paragraph 4(a) of this condition

4. Statements required from the licensee

(a) NTS exit capacity baseline statement

(i) The licensee shall, by 1 April 2008 or such later date as the Authority may otherwise direct in writing, prepare and submit for approval by the Authority an exit capacity baseline statement, setting out the level of NTS baseline exit flat capacity and the level of NTS baseline exit flow flexibility which is to be offered for sale (the “NTS exit capacity baseline statement”).

- (ii) Unless the Authority otherwise directs (such direction to be made within 2 months of the receipt by the Authority of a statement prepared pursuant to paragraph 4(a)(i) of this condition) the NTS exit capacity baseline statement shall come in to force from the earlier of:
 - (aa) the date of receipt of a notice from the Authority approving the statement; or
 - (bb) the date being two months after the statement was submitted to the Authority.
- (iii) The licensee shall modify the NTS exit capacity baseline statement within 7 days of consent being granted by the Authority pursuant to paragraph 4(a)(xi) of this condition in response to the licensee's proposal, made pursuant to paragraph 4(a)(iv) of this condition, in a manner consistent with the licensee's proposal.

Process for modifying NTS baseline exit flat capacity or NTS baseline exit flow flexibility

- (iv) The licensee shall provide the Authority with a written statement of any proposed exit capacity substitution or exit capacity revision in accordance with its obligations under paragraphs 3(c) of this condition.
- (v) The statement referred to in paragraph 4(a)(iv) of this condition shall include the following:
 - (aa) The NTS exit point(s) to which the proposed exit capacity substitution or exit capacity revision relate;
 - (bb) The proposed changes in volume of NTS baseline exit flat capacity and NTS baseline exit flow flexibility in GWh per day at those NTS exit points;

- (cc) The date from which it is proposed that the changes in volume of NTS baseline exit flat capacity and NTS baseline exit flow flexibility should take effect; and
 - (dd) such information necessary to demonstrate that the licensee has determined its proposals for exit capacity substitution or exit capacity revision in accordance with the methodology statements prepared pursuant to paragraphs 4(b) and 4(c) of this condition including the derivation of relevant exchange rates.
-
- (vii) The licensee shall keep a record of the statement made pursuant to paragraph 4(a)(iv) of this condition for seven (7) years after it has provided that statement to the Authority.
 - (viii) The licensee shall provide the Authority with such additional information as the Authority may reasonably request for the purposes of ascertaining the basis upon which the licensee has determined its proposals for exit capacity substitution or exit capacity in order for the Authority to establish whether the licensee has complied with its obligations pursuant to paragraphs 3(c);
 - (ix) The licensee shall publish the statement within twenty-eight (28) days of making it available to the Authority (unless the Authority otherwise directs in writing) provided that the licensee shall exclude from the published statement, so far as is practicable, any matter which relates to the affairs of any person where the publication of that matter would or might seriously and prejudicially affect that person's interests;
 - (x) The Authority shall consider the information provided by the licensee pursuant to paragraphs 4(a)(v)(dd) and 4(a)(vii) of this condition and shall determine whether to consent to the proposed exit capacity substitution or exit capacity revision set out in the statement made pursuant to paragraph 4(a)(iv);

- (xi) Any consent granted by the Authority pursuant to paragraph 4(a)(ix) of this condition shall be:
 - (aa) in writing;
 - (bb) copied to the licensee;
 - (cc) published by the Authority; and
 - (dd) include any relevant information provided by the licensee and used by the Authority for the purposes of making the direction.;

- (xii) Following the granting of consent to the proposed modification of NTS baseline exit flat capacity or NTS baseline exit flow flexibility, the licensee shall modify (in such a manner as the Authority may approve) the NTS exit capacity baseline statement incorporating such revisions.

(b) Exit substitution methodology statement

- (i) The licensee shall, on or before 1 April 2008 or such later date as the Authority may direct in writing, prepare and submit for approval by the Authority an exit capacity substitution methodology statement, setting out the exit capacity substitution methodology which it shall use to substitute NTS exit capacity.

- (ii) Unless the Authority otherwise directs (such direction to be made within two months of the receipt by the Authority of a statement prepared pursuant to paragraph 4(b)(i) of this condition) the licensee shall, when substituting NTS exit capacity, use reasonable endeavours to apply the methodology set out in that statement, from the earlier of:
 - (aa) the date of receipt of a notice from the Authority approving the statement; or
 - i. (bb) the date being two months after the statement was submitted to the Authority.

- (iii) The licensee shall if so directed by the Authority and in any event at least once a year, review the exit capacity substitution methodology

prepared pursuant to paragraph 4(b)(i) of this condition in consultation with relevant shippers, DN operators and interested parties and seek to make such modifications as it considers reasonably necessary to better meet the objectives (the “exit capacity substitution objectives”) set out below:

- ii. (aa) ensuring that exit capacity substitution is effected in a manner which is compatible with the physical capability of the pipeline system to which this licence relates;
 - iii. (bb) avoiding material increases in the costs (including NTS exit constraint management costs in respect of NTS exit capacity previously allocated by the licensee to relevant shippers or DN operators) that are reasonably expected to be incurred by the licensee as a result of substituting NTS exit capacity; and
 - iv. (cc) in so far as is consistent with (aa) and (bb) above, facilitating effective competition between relevant shippers.
- (iv) Except where the Authority directs otherwise, before submitting the exit capacity substitution methodology statement prepared pursuant to paragraph 4(b)(i) of this condition or before modifying its exit capacity substitution methodology statement, the licensee shall:
- (aa) when modifying its exit capacity substitution methodology statement, send a copy of the proposed modifications to the Authority and to any person who asks for one;
 - (bb) consult relevant shippers, DN operators and interested parties and allow them a period of not less than 28 days in which to make representations;
 - (cc) within 14 days of the close of the consultation referred to in paragraph 4(b)(iv)(bb) of this condition submit to the Authority a report setting out:

- (A) the modifications originally proposed (if any);
 - (B) the representations made by relevant shippers, DN operators and interested parties (if any) to the licensee and not withdrawn; and
 - (C) any changes to the modifications proposed as a result of such representations;
- v. (dd) where the Authority directs that sub-paragraphs (aa), (bb) and (cc) of paragraph 4(b)(iv) of this condition or any of them shall not apply, comply with such other reasonable requirements as are specified in that direction.
- (v) The licensee shall be entitled to modify its exit capacity substitution methodology statement at any time pursuant to paragraph 4(b)(iii) of this condition, save that it shall not modify such statement:
- (aa) if within 28 days (or 3 months if the Authority intends to undertake an impact assessment, the intention of which the Authority shall notify the licensee in writing within a reasonable time after receiving the report referred to in paragraph 4(b)(iv)(cc) of this condition) from the date on which the Authority receives the report referred to in paragraph 4(b)(iv)(cc) of this condition the Authority directs the licensee not to make the modification; or
 - (bb) where there is no such direction, until the expiry of 28 days (or 3 months if the Authority intends to undertake an impact assessment the intention of which the Authority shall notify the licensee in writing within a reasonable time after receiving the report referred to in paragraph 4(b)(iv)(cc) of this condition) from the date on which the Authority receives the report referred to in paragraph 4(b)(iv)(cc) of this condition; or

- (cc) where paragraph 4(b)(iv)(dd) in this condition applies, before the day as agreed with the licensee and specified in any direction made pursuant to that paragraph.
- (vii) The licensee shall make the exit capacity substitution methodology statement from time to time applicable to the pipeline system to which this licence relates available on its website (and in such other manner as appears to the licensee to be appropriate).

(c) Exit revision methodology statement

- (i) The licensee shall, on or before 1 April 2008 or such later date as the Authority may direct in writing, prepare and submit for approval by the Authority an exit capacity revision methodology statement, setting out the exit capacity revision methodology which it shall use to revise the level of NTS baseline exit capacity or NTS baseline flow flexibility a result of its obligations set out in paragraphs 3(c)(ii) and 3(c)(iii) of this condition.
- (ii) Unless the Authority otherwise directs (such direction to be made within two months of the receipt by the Authority of a statement prepared pursuant to paragraph 4(c)(i) of this condition) the licensee shall, when revising the level of NTS baseline exit capacity or NTS baseline flow flexibility, use reasonable endeavours to apply the methodology set out in that statement, from the earlier of:
 - (aa) the date of receipt of a notice from the Authority approving the statement; or
 - (bb) the date being two months after the statement was submitted to the Authority.
- (iii) The licensee shall, if so directed by the Authority, and in any event at least once a year, review the exit capacity revision methodology set out in the statement prepared pursuant to paragraph 4(c)(i) of this condition in consultation with relevant shippers, DN operators and

interested parties and seek to make such modifications as it considers reasonably necessary to better meet the exit capacity revision objectives (the “exit capacity revision objectives”) set out below:

- vi. (aa) ensuring that exit capacity revision is effected in a manner which is compatible with the physical capability of the pipeline system to which this licence relates;
 - vii. (bb) avoiding material increases in the costs (including NTS exit capacity constraint management costs in respect of NTS exit capacity previously allocated by the licensee to relevant shippers or DN operators) that are reasonably expected to be incurred by the licensee as a result of revising the level of NTS baseline exit capacity or NTS baseline flow flexibility; and
 - viii. (cc) in so far as is consistent with (aa) and (bb) above, facilitating effective competition between relevant shippers.
- (iv) Except where the Authority directs otherwise, before submitting the exit capacity revision methodology statement pursuant to paragraph 4(c)(i) of this condition or before modifying its exit capacity revision methodology statement, the licensee shall:
- (aa) when modifying its exit capacity revision methodology statement, send a copy of the proposed modifications to the Authority and to any person who asks for one;
 - (bb) consult relevant shippers, DN operators and interested parties and allow them a period of not less than 28 days in which to make representations;
 - (cc) within 14 days of the close of the consultation referred to in paragraph 4(c)(iv)(bb) of this condition submit to the Authority a report setting out:
 - (A) the modifications originally proposed (if any);

- (B) the representations made by relevant shippers, DN operators and interested parties (if any) to the licensee and not withdrawn; and
 - (C) any changes to the modifications proposed as a result of such representations;
- (dd) where the Authority directs that sub-paragraphs (aa), (bb) and (cc) of this paragraph or any of them shall not apply, comply with such other reasonable requirements as are specified in that direction.
- (v) The licensee shall be entitled to modify its exit capacity revision methodology statement at any time pursuant to paragraph 4(c)(iii) of this condition, save that it shall not modify such statement:
 - (aa) if within 28 days (or 3 months if the Authority intends to undertake an impact assessment the intention of which the Authority shall notify the licensee in writing within a reasonable time after receiving the report referred to in paragraph 4(c)(iv)(cc) of this condition) from the date on which the Authority receives the report referred to in paragraph 4(c)(iv)(cc) of this condition the Authority directs the licensee not to make the modification; or
 - (bb) where there is no such direction, until the expiry of 28 days (or 3 months if the Authority intends to undertake an impact assessment the intention of which the Authority shall notify the licensee in writing within a reasonable time after receiving the report referred to in paragraph 4(c)(iv)(cc) of this condition) from the date on which the Authority receives the report referred to in paragraph 4(c)(iv)(cc) of this condition; or
 - (cc) where paragraph 4(c)(iv)(dd) in this condition applies, before the day as agreed with the licensee and specified in any direction made pursuant to that paragraph.

- (vii) The licensee shall make the exit capacity revision methodology statement from time to time applicable to the pipeline system to which this licence relates available on its website (and in such other manner as appears to the licensee to be appropriate).

(d) Report of incremental investment in the transitional period

- (i) In respect of each formula year commencing on or after 1 April 2008, the licensee shall, by 30 April of that formula year (or such other date as the Authority may direct in writing), provide the Authority with a written report in respect of NTS incremental exit capacity which has been registered or is likely to be registered within the period from 1 October 2008 to 30 September 2011 (inclusive) (or such dates that the Authority otherwise directs in writing).
- (ii) The report referred to in paragraph 4(d)(i) of this condition shall include the following:
 - (aa) the NTS exit point(s) at which the NTS incremental exit capacity has been registered or is likely to be registered;
 - (bb) the volume of such NTS incremental exit capacity in GWh per day by NTS exit point;
 - (cc) the date from which such NTS incremental exit capacity has been registered or is likely to be registered; and
 - (dd) where the licensee has not received:
 - (A) a specific user commitment as defined in the statement published pursuant to paragraph 1 of Special Condition C18 (Licensee's methodology for determining the release of exit capacity volumes); and

(B) a determination has not already been made by the Authority pursuant to paragraph 4(d)(v) of this condition,

the basis upon which the licensee has reached the view that there is or will be demand sufficient to justify the provision of such NTS incremental exit capacity.

(iii) The licensee shall keep a record of the report made pursuant to paragraph 4(d)(i) of this condition for seven (7) years following publication.

(iv) The licensee shall publish the report referred to in paragraph 4(d) of this condition within twenty-eight (28) days of making it available to the Authority (unless the Authority otherwise directs in writing) provided that the licensee shall exclude from the published report, so far as is practicable, any matter which relates to the affairs of any person where the publication of that matter would or might seriously and prejudicially affect that person's interests.

(v) The Authority may direct that NTS incremental exit capacity, where the licensee has not received a specific user commitment for such capacity, may be treated, for the purposes of ExCIIR_t (pursuant to paragraph 1(d)(ii)), as if such a user commitment had been received.

(vi) For the purposes of paragraph 4(d)(v), the Authority may request any information that it considers reasonably necessary to determine that there was or would be sufficient demand to justify the provision of such NTS incremental exit capacity.

(vii) Any direction made by the Authority pursuant to paragraph 4(d)(v) of this condition shall:

(aa) be in writing;

- (bb) be copied to the licensee;
- (cc) be published by the Authority; and
- ix. (dd) include any relevant information provided by the licensee and used by the Authority for the purposes of making the direction.

(e) Statement of obligated incremental exit capacity in the enduring period

- (i) In respect of each formula year, the licensee shall, by 1 November in that formula year (or such other date as the Authority may direct from time to time in writing), provide the Authority with a written statement of all proposed NTS obligated incremental exit flat capacity or NTS obligated incremental exit flow flexibility.
- (ii) The statement referred to in paragraph 4(e)(i) of this condition shall include the following:
 - (A) The NTS exit point(s) (having the meaning given to that term in the network code) to which the NTS obligated incremental exit flat capacity or NTS obligated incremental exit flow flexibility will relate;
 - (B) The volume of such NTS obligated incremental exit flat capacity or NTS obligated incremental exit flow flexibility in GWh per day by NTS exit point;
 - (C) The date from which such NTS obligated incremental exit flat capacity or NTS obligated incremental exit flow flexibility is reasonably expected to be capable of being registered pursuant to the network code; and

(D) The basis upon which the licensee has reached the view that the demand triggering such NTS obligated incremental exit flat capacity or NTS obligated incremental exit flow flexibility cannot be satisfied in full by the substitution or revision of NTS baseline exit flat capacity or NTS baseline exit flow flexibility pursuant to paragraphs 3(a)(iii) and 3(a)(iv) of this condition.

(iii) The licensee shall keep a record of the statement made pursuant to paragraph 4(e)(i) of this condition for seven (7) years after it has provided the statement to the Authority.

(iv) The licensee shall provide the Authority with such additional information as the Authority may reasonably request for the purposes of ascertaining the reason or reasons why the licensee considered that the substitution or revision of NTS baseline exit flat capacity or NTS baseline exit flat capacity could not satisfy in full the demand triggering such NTS obligated incremental exit flat capacity or NTS obligated incremental exit flow flexibility pursuant to paragraph 4(e)(ii)(D) of this condition in order for the Authority to establish whether the licensee has complied with the substitution obligation pursuant to paragraph 3(c)(i) of this condition.

(v) The licensee shall publish the statement within twenty-eight (28) days of making it available to the Authority (unless the Authority otherwise directs the licensee in writing) provided that the licensee shall exclude from the published statement, so far as is practicable, any matter which relates to the affairs of any person where the publication of that matter would or might seriously and prejudicially affect that person's interests.

(f) Statement of actual interruption

(i) The licensee shall, unless otherwise directed by the Authority in writing, publish by 12:00 noon each day a statement setting out in respect of the

NTS by each exit zone (having the meaning given to that term in the network code):

(A) the volumes of NTS exit capacity which were curtailed on the previous day; and

(B) in respect of sub-paragraph (A) above why it initiated such use of NTS exit capacity curtailment rights which shall have been for one of the following reasons:

(aa) for the purposes of managing capacity rights within the NTS,

(bb) for the purposes of balancing the inputs of gas onto and the offtakes of gas from the NTS,

(cc) for a specified combination of the reasons (aa) and (bb), or

(dd) for such other reason as the licensee shall specify.

(ii) The licensee shall retain copies of each statement published pursuant to paragraph 4(f)(i) of this condition for at least seven (7) years following publication.

5. **Project permits**

a) This scheme shall apply, unless otherwise directed by the Authority in writing, in respect of the enduring exit period.

b) The licensee may, with the consent of the Authority, vary the lead time for the contractual delivery of NTS obligated incremental exit flat capacity at an individual NTS exit point from the default of 38 months starting from the first day of the month following the end of the annual invitation period (as defined in the network code). Consent shall be deemed to have been granted if:

- (i) the licensee is proposing to reduce the lead time for the contractual delivery to a period of less than 38 months,
- or
- (ii) if the volume of NTS exit capacity being deferred (in units of GWh per day) is, at day n, less than the licensee’s “exit lead time deferment volume entitlement” defined in paragraph 5(c).
- c) The licensee shall notify the Authority in writing and in a timely manner of each instance where it varies the lead time for the contractual delivery of NTS incremental exit flat capacity from the default of 38 months specifying:
- (i) The NTS exit point affected;
 - (ii) The volume of capacity (in units of GWh per day) for which the contractual delivery date is being brought forward; or
 - (iii) The volume of capacity (in units of GWh per day) for which the contractual delivery date is being put back.
- d) The licensee’s exit lead time deferment volume entitlement on day n ($LTDVEx_n$) (in units of GWh per day) shall be calculated in accordance with the following formula:

$$LTDVEx_n = 10,950 + \sum_{v, n-1} DLTDVEx_v$$

where

$DLTDVEx_v$ means the variation v to the lead time for contractual delivery pursuant to notices provided to the Authority under paragraph 5(b) of this condition;

v indexes each variation pursuant to paragraph 5(b) of this condition; and

$DLTDVEx_v$ shall, where there are have been no variations to the lead time for contractual delivery ($v=0$), take the value zero (0).

Annex A to Special Condition C8E (NTS gas exit incentives, costs and revenues

Table 1 –NTS baseline exit flat capacity and NTS baseline exit shipper capacity

Offtake Point	Type of Offtake	Transitional baseline (GWh/day)
Bacton	GDN (EA)	3.66
Brisley	GDN (EA)	3.11
Cambridge	GDN (EA)	0
Great Wilbraham	GDN (EA)	35.59
Matching Green	GDN (EA)	83.85
Peterborough Eye/Tee	GDN (EA)	25.45
Roudham Heath	GDN (EA)	14.7
Royston	GDN (EA)	2.67
Whitwell	GDN (EA)	161.87
West Winch	GDN (EA)	11.69
Yelverton	GDN (EA)	84.44
Alrewas	GDN (EM)	92.15
Blaby	GDN (EM)	11.03
Blyborough	GDN (EM)	90.89
Caldecott	GDN (EM)	11.08
Thornton Curtis (DN)	GDN (EM)	106.64
Drointon	GDN (EM)	107.51
Gosberton	GDN (EM)	15.79
Kirkstead	GDN (EM)	1.21
Market Harborough	GDN (EM)	9.48
Silk Willoughby	GDN (EM)	3.53
Sutton Bridge	GDN (EM)	1.15
Tur Langton	GDN (EM)	82.52
Walesby	GDN (EM)	0.93
Asselby	GDN (NE)	3.64
Baldersby	GDN (NE)	1.34
Burley Bank	GDN (NE)	20.31
Ganstead	GDN (NE)	23.15
Pannal	GDN (NE)	148.41
Paull	GDN (NE)	38.14
Pickering	GDN (NE)	9.38
Rawcliffe	GDN (NE)	3.42
Towton	GDN (NE)	81.13
Bishop Auckland	GDN (NO)	69.26
Coldstream	GDN (NO)	1.93
Corbridge	GDN (NO)	0.07
Cowpen Bewley	GDN (NO)	53.71

Elton	GDN (NO)	33.26
Guyzance	GDN (NO)	2.19
Humbleton	GDN (NO)	0.15
Keld	GDN (NO)	1.7
Little Burdon	GDN (NO)	17.75
Melkintorpe	GDN (NO)	0.34
Saltwick Pressure Controlled	GDN (NO)	9.22
Saltwick Volumetric Controlled	GDN (NO)	69.26
Thrintoft	GDN (NO)	5.16
Towlaw	GDN (NO)	0.55
Wetheral	GDN (NO)	26.86
Horndon	GDN (NT)	46.41
Luxborough Lane	GDN (NT)	165.3
Peters Green	GDN (NT)	348.98
Peters Green South Mimms	GDN (NT)	0
Winkfield	GDN (NT)	15.91
Audley	GDN (NW)	8.2
Blackrod	GDN (NW)	136.81
Ecclestone	GDN (NW)	21.14
Holmes Chapel	GDN (NW)	20.83
Lupton	GDN (NW)	16.23
Malpas	GDN (NW)	0.49
Mickle Trafford	GDN (NW)	29.58
Partington	GDN (NW)	96.29
Samlesbury	GDN (NW)	140.68
Warburton	GDN (NW)	107.25
Weston Point	GDN (NW)	30.64
Aberdeen	GDN (SC)	38.44
Armadale	GDN (SC)	3.01
Balgray	GDN (SC)	11.4
Bathgate	GDN (SC)	24.22
Broxburn	GDN (SC)	64.37
Careston	GDN (SC)	3.05
Drum	GDN (SC)	77.53
St Fergus	GDN (SC)	0.88
Glenmavis	GDN (SC)	145.79
Hume	GDN (SC)	1.22
Kinknockie	GDN (SC)	2.35
Langholm	GDN (SC)	0.15
Lauderhill	GDN (SC)	0
Lockerbie	GDN (SC)	5.7
Netherhowcleugh	GDN (SC)	0.2
Pitcairngreen	GDN (SC)	1.59
Soutra	GDN (SC)	8.94
Stranraer	GDN (SC)	0.68
Mossie	GDN (SC)	0
Farningham	GDN (SE)	135.12

Shorne	GDN (SE)	67.06
Tatsfield	GDN (SE)	276.46
Winkfield	GDN (SE)	106.26
Braishfield A	GDN (SO)	99.23
Braishfield B	GDN (SO)	46.65
Hardwick	GDN (SO)	118.68
Ipsden	GDN (SO)	12.39
Ipsden 2	GDN (SO)	14.25
Mappowder	GDN (SO)	47.68
Winkfield	GDN (SO)	79.91
Aylesbeare	GDN (SW)	22.75
Cirencester	GDN (SW)	9.18
Coffinswell	GDN (SW)	0
Easton Grey	GDN (SW)	30.89
Evesham	GDN (SW)	6.58
Fiddington	GDN (SW)	26.64
Ilchester	GDN (SW)	33.07
Kenn	GDN (SW)	70.91
Littleton Drew	GDN (SW)	2.84
Lynham	GDN (SW)	0
Pucklechurch	GDN (SW)	28.38
Ross	GDN (SW)	4.28
Seabank (DN)	GDN (SW)	57.62
Alrewas	GDN (WM)	130.79
Aspley	GDN (WM)	84.65
Audley	GDN (WM)	21.83
Austrey	GDN (WM)	86.09
Leamington	GDN (WM)	4.26
Lower Quinton	GDN (WM)	29.91
Milwich	GDN (WM)	21.04
Ross	GDN (WM)	16.52
Rugby	GDN (WM)	80.08
Shustoke	GDN (WM)	44.76
Stratford-upon-Avon	GDN (WM)	4.68
Maelor	GDN (WN)	57.56
Dowlais	GDN (WS)	113.11
Dyffryn Clydach	GDN (WS)	47.92
Gilwern	GDN (WS)	46.67
Abson (Seabank Power Station phase I)	DC - FIRM	27.8
Bacton (Great Yarmouth)	DC - FIRM	20.04
Barking (Horndon)	DC - INTERRUPTIBLE	58.59
Billingham ICI (Terra Billingham)	DC - FIRM	43.54
Blackness (BP Grangemouth)	DC - FIRM	27.29
Blyborough (Brigg)	DC - INTERRUPTIBLE	16.89

Blyborough (Cottam)	DC - INTERRUPTIBLE	17.54
Burton Point (Connahs Quay)	DC - INTERRUPTIBLE	73.21
Caldecott (Corby Power Station)	DC - FIRM	21.12
Deeside	DC - FIRM	28.48
Didcot A	DC - INTERRUPTIBLE	0
Didcot B	DC - FIRM	50.47
Eastoft (Keadby Blackstart)	DC - INTERRUPTIBLE	2.38
Eastoft (Keadby)	DC - FIRM	36.06
Enron Billingham	DC - INTERRUPTIBLE	121.51
Epping Green (Enfield Energy, aka Brimsgate)	DC - FIRM	18.41
Ferny Knoll (AM Paper)	DC - FIRM	1.08
Goole (Guardian Glass)	DC - FIRM	1.62
Gowkhall (Longannet)	DC - FIRM	43.32
Harwarden (Shotton, aka Shotton Paper)	DC - FIRM	11.59
Hollingsgreen (Hays Chemicals)	DC - INTERRUPTIBLE	3.25
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC - INTERRUPTIBLE	38.12
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC - FIRM	40.94
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	433.4
Peterborough (Peterborough Power Station)	DC - INTERRUPTIBLE	23.28
Phillips Petroleum, Teeside	DC	3.69
Pickmere (Winnington Power, aka Brunner Mond)	DC - FIRM	15.38
Roosecote (Roosecote Power Station)	DC - INTERRUPTIBLE	14.73
Rosehill (Saltend Power Station)	DC - FIRM	57.83
Ryehouse	DC - FIRM	38.66
Saddle Bow (Kings Lynn)	DC - FIRM	17.98
Saltend BPHP (BP Saltend HP)	DC - FIRM	9.1
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC - FIRM	4.55
Seabank (Seabank Power Station phase II)	DC - FIRM	19.1
Sellafield Power Station	DC - INTERRUPTIBLE	12.35

Shellstar (aka Kemira, not Kemira CHP)	DC - FIRM	13.97
Shellstar (aka Kemira, not Kemira CHP)	DC - INTERRUPTIBLE	2.27
Shotwick (Bridgewater Paper)	DC - FIRM	5.52
St. Fergus (Peterhead)	DC - FIRM	108.3
St. Neots (Little Barford)	DC - FIRM	35.2
Stallingborough	DC - FIRM	28.16
Stallingborough	DC - FIRM	38.34
Stanford Le Hope (Coryton)	DC - FIRM	36.61
Staythorpe PH1	DC - FIRM	38.12
Staythorpe PH2	DC - FIRM	38.12
Sutton Bridge	DC - FIRM	37.47
Teesside (BASF, aka BASF Teesside)	DC - FIRM	9.75
Teesside Hydrogen	DC - FIRM	6.61
Terra Nitrogen (aka ICI/Terra Severnside)	DC - FIRM	0.65
Thornton Curtis (Humber Refinery, aka Immingham)	DC - FIRM	46.89
Thornton Curtis (Killingholm B)	DC - INTERRUPTIBLE	44.94
Thornton Curtis (Killingholme A)	DC - FIRM	36.28
Tonna (Baglan Bay)	DC - FIRM	26.75
Weston Point (Castner Kelner, aka ICI Runcorn)	DC - FIRM	11.7
Weston Point (Rocksavage)	DC - FIRM	38.19
Wragg Marsh (Spalding)	DC - FIRM	42.02
Zeneca (ICI Avecia, aka 'Zenica')	DC - FIRM	0.11
Hatfield Moor Max Refill	STORAGE SITE	30.21
Hole House Max Refill	STORAGE SITE	119.58
Partington Max Refill	STORAGE SITE	2.41
Glenmavis Max Refill	STORAGE SITE	1.62
Barton Stacey Max Refill	STORAGE SITE	0
Avonmouth Max Refill	STORAGE SITE	0
Dynevor Max Refill	STORAGE SITE	2.61
Garton Max Refill	STORAGE SITE	211.01
Hornsea Max Refill	STORAGE SITE	22.43
Rough Max Refill	STORAGE SITE	160
Bacton (IUK)	INTERCONNECTOR	623.58
Bacton (BBL)	INTERCONNECTOR	0

Table 2 –NTS baseline exit flat capacity

Offtake Point	Type of Offtake	Enduring flat baseline (GWh/day)
Bacton	GDN (EA)	3.66
Brisley	GDN (EA)	3.11
Cambridge	GDN (EA)	0
Great Wilbraham	GDN (EA)	35.59
Matching Green	GDN (EA)	83.85
Peterborough Eye/Tee	GDN (EA)	25.45
Roudham Heath	GDN (EA)	14.7
Royston	GDN (EA)	2.67
Whitwell	GDN (EA)	161.87
West Winch	GDN (EA)	11.69
Yelverton	GDN (EA)	84.44
Alrewas	GDN (EM)	92.15
Blaby	GDN (EM)	11.03
Blyborough	GDN (EM)	90.89
Caldecott	GDN (EM)	11.08
Thornton Curtis (DN)	GDN (EM)	106.64
Drointon	GDN (EM)	107.51
Gosberton	GDN (EM)	15.79
Kirkstead	GDN (EM)	1.21
Market Harborough	GDN (EM)	9.48
Silk Willoughby	GDN (EM)	3.53
Sutton Bridge	GDN (EM)	1.15
Tur Langton	GDN (EM)	82.52
Walesby	GDN (EM)	0.93
Asselby	GDN (NE)	3.64
Baldersby	GDN (NE)	1.34
Burley Bank	GDN (NE)	20.31
Ganstead	GDN (NE)	23.15
Pannal	GDN (NE)	148.41
Paull	GDN (NE)	38.14
Pickering	GDN (NE)	9.38
Rawcliffe	GDN (NE)	3.42
Towton	GDN (NE)	81.13
Bishop Auckland	GDN (NO)	69.26
Coldstream	GDN (NO)	1.93
Corbridge	GDN (NO)	0.07
Cowpen Bewley	GDN (NO)	53.71
Elton	GDN (NO)	33.26
Guyzance	GDN (NO)	2.19
Humbleton	GDN (NO)	0.15
Keld	GDN (NO)	1.7
Little Burdon	GDN (NO)	17.75

Melkintorpe	GDN (NO)	0.34
Saltwick Pressure Controlled	GDN (NO)	9.22
Saltwick Volumetric Controlled	GDN (NO)	69.26
Thrintoft	GDN (NO)	5.16
Towlaw	GDN (NO)	0.55
Wetheral	GDN (NO)	26.86
Horndon	GDN (NT)	46.41
Luxborough Lane	GDN (NT)	165.3
Peters Green	GDN (NT)	348.98
Peters Green South Mimms	GDN (NT)	0
Winkfield	GDN (NT)	15.91
Audley	GDN (NW)	8.2
Blackrod	GDN (NW)	136.81
Ecclestone	GDN (NW)	21.14
Holmes Chapel	GDN (NW)	20.83
Lupton	GDN (NW)	16.23
Malpas	GDN (NW)	0.49
Mickle Trafford	GDN (NW)	29.58
Partington	GDN (NW)	96.29
Samlesbury	GDN (NW)	140.68
Warburton	GDN (NW)	107.25
Weston Point	GDN (NW)	30.64
Aberdeen	GDN (SC)	38.44
Armadale	GDN (SC)	3.01
Balgray	GDN (SC)	11.4
Bathgate	GDN (SC)	24.22
Broxburn	GDN (SC)	64.37
Careston	GDN (SC)	3.05
Drum	GDN (SC)	77.53
St Fergus	GDN (SC)	0.88
Glenmavis	GDN (SC)	145.79
Hume	GDN (SC)	1.22
Kinknockie	GDN (SC)	2.35
Langholm	GDN (SC)	0.15
Lauderhill	GDN (SC)	0
Lockerbie	GDN (SC)	5.7
Netherhowcleugh	GDN (SC)	0.2
Pitcairngreen	GDN (SC)	1.59
Soutra	GDN (SC)	8.94
Stranraer	GDN (SC)	0.68
Mosside	GDN (SC)	0
Farningham	GDN (SE)	135.12
Shorne	GDN (SE)	67.06
Tatsfield	GDN (SE)	276.46
Winkfield	GDN (SE)	106.26
Braishfield A	GDN (SO)	99.23
Braishfield B	GDN (SO)	46.65

Hardwick	GDN (SO)	118.68
Ipsden	GDN (SO)	12.39
Ipsden 2	GDN (SO)	14.25
Mappowder	GDN (SO)	47.68
Winkfield	GDN (SO)	79.91
Aylesbeare	GDN (SW)	22.75
Cirencester	GDN (SW)	9.18
Coffinswell	GDN (SW)	0
Easton Grey	GDN (SW)	30.89
Evesham	GDN (SW)	6.58
Fiddington	GDN (SW)	26.64
Ilchester	GDN (SW)	33.07
Kenn	GDN (SW)	70.91
Littleton Drew	GDN (SW)	2.84
Lyneham	GDN (SW)	0
Pucklechurch	GDN (SW)	28.38
Ross	GDN (SW)	4.28
Seabank (DN)	GDN (SW)	57.62
Alrewas	GDN (WM)	130.79
Aspley	GDN (WM)	84.65
Audley	GDN (WM)	21.83
Austrey	GDN (WM)	86.09
Leamington	GDN (WM)	4.26
Lower Quinton	GDN (WM)	29.91
Milwich	GDN (WM)	21.04
Ross	GDN (WM)	16.52
Rugby	GDN (WM)	80.08
Shustoke	GDN (WM)	44.76
Stratford-upon-Avon	GDN (WM)	4.68
Maelor	GDN (WN)	57.56
Dowlais	GDN (WS)	113.11
Dyffryn Clydach	GDN (WS)	47.92
Gilwern	GDN (WS)	46.67
Abson (Seabank Power Station phase I)	DC - FIRM	36.59
Bacton (Great Yarmouth)	DC - FIRM	20.04
Barking (Horndon)	DC - INTERRUPTIBLE	58.59
Billingham ICI (Terra Billingham)	DC - FIRM	43.54
Blackness (BP Grangemouth)	DC - FIRM	27.29
Blyborough (Brigg)	DC - INTERRUPTIBLE	16.89
Blyborough (Cottam)	DC - INTERRUPTIBLE	17.54
Burton Point (Connahs Quay)	DC - INTERRUPTIBLE	73.21
Caldecott (Corby Power Station)	DC - FIRM	21.12
Deeside	DC - FIRM	28.48

Didcot A	DC - INTERRUPTIBLE	87.29
Didcot B	DC - FIRM	50.47
Eastoft (Keadby Blackstart)	DC - INTERRUPTIBLE	2.38
Eastoft (Keadby)	DC - FIRM	36.06
Enron Billingham	DC - INTERRUPTIBLE	121.51
Epping Green (Enfield Energy, aka Brimsgate)	DC - FIRM	18.41
Ferny Knoll (AM Paper)	DC - FIRM	1.08
Goole (Guardian Glass)	DC - FIRM	1.62
Gowkhall (Longannet)	DC - FIRM	43.32
Harwarden (Shotton, aka Shotton Paper)	DC - FIRM	11.59
Hollingsgreen (Hays Chemicals)	DC - INTERRUPTIBLE	3.25
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC - INTERRUPTIBLE	38.12
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC - FIRM	40.94
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	433.4
Peterborough (Peterborough Power Station)	DC - INTERRUPTIBLE	23.28
Phillips Petroleum, Teeside	DC	3.69
Pickmere (Winnington Power, aka Brunner Mond)	DC - FIRM	15.38
Roosecote (Roosecote Power Station)	DC - INTERRUPTIBLE	14.73
Rosehill (Saltend Power Station)	DC - FIRM	57.83
Ryehouse	DC - FIRM	38.66
Saddle Bow (Kings Lynn)	DC - FIRM	17.98
Saltend BPHP (BP Saltend HP)	DC - FIRM	9.1
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC - FIRM	4.55
Seabank (Seabank Power Station phase II)	DC - FIRM	19.1
Sellafield Power Station	DC - INTERRUPTIBLE	12.35
Shellstar (aka Kemira, not Kemira CHP)	DC - FIRM	13.97
Shellstar (aka Kemira, not Kemira CHP)	DC - INTERRUPTIBLE	2.27
Shotwick (Bridgewater Paper)	DC - FIRM	5.52
St. Fergus (Peterhead)	DC - FIRM	108.3
St. Neots (Little Barford)	DC - FIRM	35.2

Stallingborough	DC - FIRM	28.16
Stallingborough	DC - FIRM	38.34
Stanford Le Hope (Coryton)	DC - FIRM	36.61
Staythorpe PH1	DC - FIRM	38.12
Staythorpe PH2	DC - FIRM	38.12
Sutton Bridge	DC - FIRM	37.47
Teesside (BASF, aka BASF Teesside)	DC - FIRM	9.75
Teesside Hydrogen	DC - FIRM	6.61
Terra Nitrogen (aka ICI/Terra Severnside)	DC - FIRM	13.1
Thornton Curtis (Humber Refinery, aka Immingham)	DC - FIRM	46.89
Thornton Curtis (Killingholm B)	DC - INTERRUPTIBLE	44.94
Thornton Curtis (Killingholme A)	DC - FIRM	36.28
Tonna (Baglan Bay)	DC - FIRM	26.75
Weston Point (Castner Kelner, aka ICI Runcorn)	DC - FIRM	11.7
Weston Point (Rocksavage)	DC - FIRM	38.19
Wragg Marsh (Spalding)	DC - FIRM	42.02
Zeneca (ICI Avecia, aka 'Zenica')	DC - FIRM	0.11
Hatfield Moor Max Refill	STORAGE SITE	30.21
Hole House Max Refill	STORAGE SITE	119.58
Partington Max Refill	STORAGE SITE	2.41
Glenmavis Max Refill	STORAGE SITE	1.62
Barton Stacey Max Refill	STORAGE SITE	100.94
Avonmouth Max Refill	STORAGE SITE	2.3
Dynevor Max Refill	STORAGE SITE	2.61
Garton Max Refill	STORAGE SITE	211.01
Hornsea Max Refill	STORAGE SITE	22.43
Rough Max Refill	STORAGE SITE	160
Bacton (IUK)	INTERCONNECTOR	623.58
Bacton (BBL)	INTERCONNECTOR	0